

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2013
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	45,530	--	--	56,680	19,200	-11,312	861	107,082	2,155	0	109,981
Natural Gas Plant Liquids and Liquefied Refinery Gases	15,809	-525	846	3,480	910	--	-5,447	3,482	2,236	20,249	47,574
Pentanes Plus	1,772	-525	--	48	2,743	--	475	598	1,909	1,056	8,001
Liquefied Petroleum Gases	14,037	--	846	3,432	-1,833	--	-5,922	2,884	326	19,194	39,573
Ethane/Ethylene	5,248	--	--	11	-2,791	--	-225	--	--	2,693	4,649
Propane/Propylene	5,841	--	3,436	3,033	301	--	-1,487	--	118	13,980	18,822
Normal Butane/Butylene	1,926	--	-2,600	199	223	--	-4,057	1,523	209	2,073	14,170
Isobutane/Isobutylene	1,022	--	10	189	434	--	-153	1,361	--	447	1,932
Other Liquids	--	27,705	--	184	-11,941	4,725	2,452	18,047	1,052	-878	56,913
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	27,706	--	89	-17,973	57	652	8,545	682	0	6,649
Hydrogen	--	--	--	--	--	894	--	894	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	27,706	--	16	-17,973	-795	646	7,626	682	0	6,620
Fuel Ethanol ⁶	--	25,697	--	--	-17,311	-159	426	7,170	631	0	5,923
Renewable Fuels Except Fuel Ethanol	--	2,009	--	16	-662	-636	220	456	51	0	697
Other Hydrocarbons	--	--	--	73	--	-42	6	25	--	0	29
Unfinished Oils	--	--	--	56	-1,036	--	583	-685	--	-878	13,258
Motor Gasoline Blend. Comp. (MGBC)	--	-1	--	39	7,068	4,668	1,217	10,187	370	0	37,006
Reformulated	--	--	--	--	834	-336	70	428	--	0	6,017
Conventional	--	-1	--	39	6,234	5,004	1,147	9,759	370	0	30,989
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	43	134,339	873	5,840	-3,872	1,003	--	2,944	133,275	58,004
Finished Motor Gasoline	--	43	77,578	76	2,053	-4,508	71	--	549	74,621	12,154
Reformulated	--	--	10,979	--	--	164	--	--	--	11,143	--
Conventional	--	43	66,599	76	2,053	-4,673	71	--	549	63,478	12,154
Finished Aviation Gasoline	--	--	57	2	120	--	10	--	--	169	165
Kerosene-Type Jet Fuel	--	--	6,507	--	770	--	191	--	615	6,471	6,776
Kerosene	--	--	87	--	--	--	61	--	--	26	167
Distillate Fuel Oil	--	--	33,598	62	3,860	636	-93	--	262	37,987	26,320
15 ppm sulfur and under ⁷	--	--	33,478	50	3,778	636	-104	--	2	38,044	24,995
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	256	--	82	--	38	--	197	103	660
Greater than 500 ppm sulfur	--	--	-136	12	--	--	-27	--	62	-159	665
Residual Fuel Oil ⁸	--	--	1,656	202	-975	--	-22	--	432	473	1,408
Less than 0.31 percent sulfur	--	--	--	3	--	--	-34	--	NA	NA	131
0.31 to 1.00 percent sulfur	--	--	150	85	--	--	73	--	NA	NA	196
Greater than 1.00 percent sulfur	--	--	1,506	114	-975	--	-61	--	NA	NA	1,081
Petrochemical Feedstocks	--	--	1,111	85	-40	--	32	--	--	1,124	638
Naphtha for Petro. Feed. Use	--	--	817	73	-40	--	19	--	--	831	531
Other Oils for Petro. Feed. Use	--	--	294	12	--	--	13	--	--	293	107
Special Naphthas	--	--	21	42	44	--	-11	--	126	-8	169
Lubricants	--	--	226	153	245	--	-37	--	166	495	542
Waxes	--	--	22	2	--	--	-4	--	48	-20	43
Petroleum Coke	--	--	4,962	41	--	--	45	--	631	4,327	918
Marketable	--	--	3,545	41	--	--	45	--	631	2,910	918
Catalyst	--	--	1,417	--	--	--	--	--	--	1,417	--
Asphalt and Road Oil	--	--	4,233	207	-197	--	767	--	115	3,361	8,594
Still Gas	--	--	3,863	--	--	--	--	--	--	3,863	--
Miscellaneous Products	--	--	418	1	-40	--	-7	--	0	386	110
Total	61,339	27,223	135,185	61,217	14,009	-10,460	-1,131	128,611	8,387	152,647	272,472

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.